

FILED

December 5, 2024

8:47AM

U.S. EPA REGION 7  
HEARING CLERK

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 7  
11201 RENNER BOULEVARD  
LENEXA, KANSAS

IN THE MATTER OF:

SCOUT ENERGY GROUP V, LP,

Respondent.

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)  
)

Docket No. CAA-07-2024-0082

**AMENDED ADMINISTRATIVE ORDER FOR COMPLIANCE ON CONSENT**

**Preliminary Statement**

1. This Amended Administrative Order for Compliance on Consent (“Order”) is entered into voluntarily by the United States Environmental Protection Agency (“EPA”) and by Scout Energy Group V, LP dba Scout Energy Partners – Jayhawk Gas Plant (“Respondent” or “Scout Energy”), pursuant to Section 113(a)(3)(B) of the Clean Air Act (“CAA”), 42 U.S.C. § 7413(a)(3)(B), as amended.

2. This Order requires Respondent to comply with the requirements of Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and the regulations promulgated thereunder and codified at 40 C.F.R. Part 68. Specifically, and as described in more detail herein, EPA orders Scout Energy to establish and implement a Mechanical Integrity Program to maintain the on-going integrity of process equipment. All activities specified below shall be initiated and completed as soon as possible even though maximum time periods for their completion may be specified herein. The terms of this Order shall not be modified except by a subsequent written agreement between the parties.

3. By entering into this Order, Respondent (1) consents to and agrees not to contest EPA’s authority or jurisdiction to issue or enforce this Order, (2) agrees to undertake all actions required by the terms and conditions of this Order, (3) consents to personal service by electronic mail at [Matthew.Harrold@scoutep.com](mailto:Matthew.Harrold@scoutep.com), and (4) consents to be bound by the requirements set forth herein. Respondent also waives any and all remedies, claims for relief, and otherwise available rights to judicial or administrative review that Respondent may have with respect to any issue of fact or law set forth in this Order, including, but not limited to, any right of judicial review of this Order under Section 307(b)(1) of the CAA, 42 U.S.C. § 7607(b)(1), or under the Administrative Procedure Act, 5 U.S.C. §§ 701-706.

**Statutory and Regulatory Background**

4. On November 15, 1990, the President signed into law the CAA Amendments of 1990. The Amendments added Section 112(r) to Title I of the CAA, 42 U.S.C. § 7412(r), which requires the Administrator of EPA to, among other things, promulgate regulations in order to

prevent accidental releases of certain regulated substances. Section 112(r)(3), 42 U.S.C. § 7412(r)(3), mandates that the Administrator promulgate a list of regulated substances, with threshold quantities, and defines the stationary sources that will be subject to the accident prevention regulations mandated by Section 112(r)(7), 42 U.S.C. § 7412(r)(7). Specifically, Section 112(r)(7), 42 U.S.C. § 7412(r)(7), requires the Administrator to promulgate regulations that address release prevention, detection, and correction requirements for these listed regulated substances.

5. On June 20, 1996, EPA promulgated a final rule known as the Risk Management Program, 40 C.F.R. Part 68, which implements Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7). These regulations require owners and operators of stationary sources to develop and implement a Risk Management Program that includes a hazard assessment, a prevention program, and an emergency response program.

6. The regulations at 40 C.F.R. Part 68 set forth the requirements of a Risk Management Program that must be established at each stationary source. The Risk Management Program is described in a Risk Management Plan (“RMP”) that must be submitted to EPA.

7. Pursuant to Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7), and 40 C.F.R. § 68.150, an RMP must be submitted for all covered processes by the owner or operator of a stationary source that has more than a threshold quantity of a regulated substance in a process no later than the latter of June 21, 1999, or the date on which a regulated substance is first present above the threshold quantity in a process.

8. The regulations at 40 C.F.R. § 68.10 set forth how the chemical accident prevention provisions apply to covered processes. Pursuant to 40 C.F.R. § 68.10(i), a covered process is subject to Program 3 requirements as provided in 40 C.F.R. § 68.12(d) if the process does not meet the requirements of Program 1, as described in 40 C.F.R. § 68.10(g), and if it is in a specified North American Industrial Classification System code or is subject to the OSHA process safety management standard, 29 C.F.R. § 1910.119.

9. Section 113(a)(3)(B) of the CAA, 42 U.S.C. § 7413(a)(3)(B), grants the Administrator the authority to make a finding of violation of a requirement or prohibition of Title I of the CAA (Subchapter I of 42 U.S.C. Chapter 85), and upon such a finding, to issue an order requiring a person to comply with such requirement or prohibition.

### **Definitions**

10. Section 112(a)(9) of the CAA, 42 U.S.C. § 7412(a)(9), defines “owner or operator” as any person who owns, leases, operates, controls, or supervises a stationary source.

11. Section 302(e) of the CAA, 42 U.S.C. § 7602(e), defines “person” to include any individual, corporation, partnership, association, State, municipality, political subdivision of a

State, and any agency, department, or instrumentality of the United States and any officer, agent, or employee thereof.

12. The regulations at 40 C.F.R. § 68.3 define “stationary source” as any buildings, structures, equipment, installations, or substance emitting stationary activities which belong to the same industrial group, which are located on one or more contiguous properties, which are under the control of the same person (or persons under common control), and from which an accidental release may occur.

13. The regulations at 40 C.F.R. § 68.3 define “threshold quantity” as the quantity specified for regulated substances pursuant to Section 112(r)(5) of the CAA, as amended, listed in 40 C.F.R. § 68.130, Tables 1, 2, 3, and 4, and determined to be present at a stationary source as specified in 40 C.F.R. § 68.115.

14. The regulations at 40 C.F.R. § 68.3 define “regulated substance” as any substance listed pursuant to Section 112(r)(3) of the CAA, as amended, in 40 C.F.R. § 68.130, Tables 1, 2, 3, and 4.

15. The regulations at 40 C.F.R. § 68.3 define “process” as any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances, or combination of these activities. For the purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

16. Section 112(r)(2)(A) of the CAA, 42 U.S.C. § 7412(r)(2)(A), and 40 C.F.R. § 68.3 define “accidental release” as an unanticipated emission of a regulated substance or other extremely hazardous substance into the ambient air from a stationary source.

### **Findings of Fact and Law**

17. Respondent is, and at all times referred to herein was, a “person” as defined by Section 302(e) of the CAA, 42 U.S.C. § 7602(e).

18. Respondent is the owner or operator of the Facility.

19. Respondent’s facility, located at 13201 East Highway 160 in Ulysses, Kansas (“Facility”), is a “stationary source” pursuant to 40 C.F.R. § 68.3.

20. EPA inspected Respondent’s Facility on July 11-12, 2023, to determine compliance with Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and 40 C.F.R. Part 68. Information collected as a result of this inspection revealed that Respondent had failed to properly implement the risk management program at the Facility.

21. Butane, Ethane, Isobutane [Propane, 2-methyl], Pentane, Isopentane [Butane, 2-methyl-], Propane, and Methane are “regulated substances” pursuant to 40 C.F.R. § 68.3.

22. The threshold quantity for propane, as listed in 40 C.F.R. § 68.130, is 10,000 pounds.

23. The threshold quantity for the flammable mixture of Butane, Ethane, Isobutane [Propane, 2-methyl], Pentane, Isopentane [Butane, 2-methyl-], Propane, and Methane pursuant to § 68.115(b)(2), is the entire weight of the mixture because the concentration of each of the regulated substances is 1% or greater by weight of the total concentration of the flammable mixture.

24. At the time of the EPA inspection, Respondent had greater than 10,000 pounds of propane and 10,000 pounds of flammable mixture (Butane, Ethane, Isobutane [Propane, 2-methyl], Pentane, Isopentane [Butane, 2-methyl-], Propane, and Methane) in a process at the Facility.

25. From the time Respondent first had onsite greater than 10,000 pounds of propane and/or 10,000 pounds of flammable mixture in a process, Respondent was subject to the requirements of Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and 40 C.F.R. Part 68 because it was an owner and operator of a stationary source that had more than a threshold quantity of a regulated substance in a process.

26. From the time Respondent first had onsite greater than 10,000 pounds of propane and/or 10,000 pounds of flammable mixture in a process, Respondent was subject to Program 3 prevention program requirements because, pursuant to 40 C.F.R. § 68.10(i), the covered process at its facility did not meet the eligibility requirements of Program 1 and was subject to the OSHA process safety management standard, 29 C.F.R. § 1910.119.

27. From the time Respondent first had onsite greater than 10,000 pounds of propane and/or 10,000 pounds of flammable mixture in a process, Respondent was required under Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7), to submit an RMP pursuant to 40 C.F.R. § 68.12(a) and comply with the Program 3 requirements provided at 40 C.F.R. § 68.12(d).

### **Findings of Violation**

28. The facts stated in Paragraphs 17 through 27, above, are herein incorporated.

### *Mechanical Integrity*

29. 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of §§ 68.65 through 68.87.

30. 40 C.F.R. § 68.73(e) states that the owner or operator shall correct deficiencies in equipment that are outside acceptable limits (defined by the process safety information in

§ 68.65) before further use or in a safe and timely manner when necessary means are taken to assure safe operation.

31. 40 C.F.R. § 68.73(b) requires the owner or operator to establish and implement written procedures to maintain the ongoing integrity of process equipment.

32. The EPA inspection revealed that the Facility did not establish and implement a written mechanical integrity plan that met all requirements of 40 C.F.R. Part 68, as evidenced by:

- (a) Numerous examples of process units/equipment with past due inspection dates, including but not limited to:
  - i. V-4504-2, a propane product storage vessel which contained 12,790 gallons (63,950 pounds) on the day of the inspection and was last inspected on January 1, 2014. Inspection was due January 1, 2024.
  - ii. V-4504-3, a propane product storage vessel which contained 12,790 gallons (63,950 pounds) on the day of the inspection and was last inspected on January 1, 2014. Inspection was due January 1, 2024.
  - iii. V-4505, a propane product storage vessel which contained 4,370 gallons (21,850 pounds) on the day of the inspection and was last inspected on January 1, 2014. Inspection was due January 1, 2024.
  - iv. V-3104, a LP residue standpipe pressure vessel, with a maximum intended inventory of 12,155 pounds and was last inspected on April 13, 2010. Inspection was overdue on April 30, 2012.
  - v. V-3005, an expander discharge separator process vessel, with a maximum intended inventory of 13,086 pounds and was last inspected on April 13, 2010. Inspection was overdue on April 12, 2020.
  - vi. H-5802, a medium temp chiller pressure vessel in natural gas liquid service, with a maximum intended inventory of 10,091 pounds and was last inspected on May 12, 2008. Inspection was overdue on May 12, 2018.
  - vii. H-5803, a low temp chiller pressure vessel in natural gas liquid service, with a maximum intended inventory of 15,192 pounds and was last inspected on May 13, 2008. Inspection was overdue on May 13, 2018.

- (b) Numerous examples of process units/equipment with past due retirement dates, including but not limited to:
  - i. V-4504-1, a propane product storage vessel which contained 12,790 gallons (63,950 pounds) of propane on the day of inspection and a retirement date of October 15, 2018.
  - ii. V-3104, a LP residue standpipe pressure vessel with a maximum intended inventory of 12,155 pounds and a retirement date of May 20, 2014.
- (c) Excessive ice accumulation observed in several process locations, including but not limited to:
  - i. around several valve stems and a valve actuator in areas prior to and in the cryogenic process.
  - ii. corroded insulation and bulging and separating insulation with potential for pipe corrosion under the insulation.
  - iii. deteriorated foam insulation around piping due to repeated icing and thawing.
- (d) Orphaned equipment in need of repair or replacement that appeared to be locked out and tagged out and taped off for an extended period of time.
- (e) A pump leaking lubricant onto the equipment base and onto the gravel.

33. During the inspection, Respondent acknowledged that the incorrect industry methodology was being used for its Jayhawk Plant Mechanical Integrity Program and that information was not being entered correctly to determine correct inspection intervals.

34. Respondent's failure to comply with the requirements for mechanical integrity in 40 C.F.R. Part 68, as described above, violates Section 112(r) of the CAA, 42 U.S.C. § 7412(r).

### **Order for Compliance**

35. Based upon the Findings of Fact and Law, and Findings of Violation set forth above, and pursuant to the authority of Section 113(a)(3)(B) of the CAA, 42 U.S.C. § 7413(a)(3)(B), it is hereby ordered and agreed that Respondent shall comply with the requirements of Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and the regulations promulgated thereunder and codified at 40 C.F.R. Part 68. Specifically, EPA and Respondent agree that Respondent shall, as expeditiously as possible, but in no event later than the following:

- (a) Within 45 days after the Effective Date of this Order:

- i. Produce or update a comprehensive inventory list of all equipment in each covered process that identifies, by priority, the inspection, testing or retirement deadlines.
- (b) Within 60 days after the Effective Date of this Order:
  - i. The Respondent will produce a written plan for returning the Facility to compliance within 270 days after the Effective Date of this Order. The written plan must include the comprehensive inventory list of all equipment in each covered process and identify, by priority, the inspection, testing or retirement deadlines for all equipment, required by Paragraph 35(a)(i) above. The written plan must also indicate a timeline which incorporates plans for facility shutdown(s), if any. Respondent shall provide electronically a copy of the written plan to return to compliance to EPA no later than 60 days after the Effective Date of this Order.
- (c) Within 180 days after the Effective Date of this Order:
  - i. Complete the inspection(s) of or retire the process equipment in most urgent need of inspection and/or retirement, identified by Respondent as “Priority 1” in its Comprehensive Inventory List, included as Appendix 1.
- (d) Within 200 days after the Effective Date of this Order:
  - i. Provide to EPA a report of the test and inspection results and determination, including the requirements of 40 C.F.R. § 68.73(d)(4), for each process equipment in most urgent need of inspection and/or retirement identified by Respondent as “Priority 1” or “Complete” in its Comprehensive Inventory List.
- (e) Within 270 days after the Effective Date of this Order:
  - i. Complete the inspection(s) of or retire the remaining process equipment in need of inspection or retirement, identified by Respondent as “Priority 2” and “Priority 3” in its Comprehensive Inventory List.
  - ii. Develop and implement a formal (written) mechanical integrity program (to satisfy the requirements detailed in 40 C.F.R. § 68.73), including an implementation timeline with inspection and maintenance activities for all applicable equipment as required by §68.73(a). Per 40 C.F.R. § 68.73(e), if deficiencies in equipment outside acceptable limits are identified, before further use or in a safe and timely manner when necessary, means will be taken to assure safe operation. The

implementation timeline will set forth a schedule of activities, specifying complete dates within 270 days after the Effective Date of this Order.

(f) Within 300 days after the Effective Date of this Order:

- i. Provide to EPA a report of the test and inspection results and determination, including the requirements of 40 C.F.R. 68.73(d)(4), for each remaining process equipment identified by Respondent as “Priority 2” and “Priority 3” in its Comprehensive Inventory List.

### **Submissions**

36. Every 30 days, from the Effective date of this Order and until completion of all compliance actions set forth in Paragraph 35 of this Order, Respondent shall provide electronically a monthly progress report to EPA detailing the actions Respondent has taken in furtherance of its obligations under this Order including the status of completed and upcoming testing and inspections. The first progress report shall be due no later than 30 days after the Effective Date of this Order. Each subsequent progress report shall be due every 30 days thereafter. Respondent shall notify EPA when it believes all compliance actions set forth in Paragraph 35 of this Order have been met and request that the reporting requirements end. If EPA agrees, the Respondent will no longer be required to submit monthly progress reports.

37. With the monthly progress reports, Respondent must provide documentation of completion of the compliance actions set forth in Paragraph 35, including copies of any document(s) generated pursuant to Paragraph 35, via electronic mail or a secure dropbox or website; provided, however, the reports required pursuant to Paragraph 35 shall be delivered pursuant to the applicable timelines set forth in Paragraph 35.

38. All submissions to EPA required by this Order shall contain the following certification signed by an authorized representative of Respondent:

I certify under penalty of law that I have examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.



39. All submissions to EPA required by this Order shall be sent to:

Lynelle Ladd  
[Ladd.lynelle@epa.gov](mailto:Ladd.lynelle@epa.gov)  
Air Branch, Chemical Accident Prevention Section  
U.S. Environmental Protection Agency, Region 7  
11201 Renner Boulevard  
Lenexa, Kansas 66219.

40. All documents submitted by Respondent to EPA in the course of implementing this Order shall be available to the public unless identified as confidential by Respondent pursuant to 40 C.F.R. Part 2, Subpart B, and determined by EPA to merit treatment as confidential business information in accordance with applicable law.

### **Stipulated Penalties**

41. Respondent shall be liable for stipulated penalties to the United States in the amounts set forth below for failure to comply with the requirements of Paragraphs 35-36 of this Consent Agreement. The following stipulated penalties shall accrue per violation per day:

(a) For failure to complete the inspection of or retire equipment as required by Paragraph 35:

<u>Penalty Per Violation Per Day</u>	<u>Period of Noncompliance</u>
\$1,500	1st through 15th day
\$3,000	15th day and beyond

(b) For failure to submit the inspection reports to EPA as required by Paragraphs 35 and 36:

<u>Penalty Per Violation Per Day</u>	<u>Period of Noncompliance</u>
\$250	1st through 15th day
\$500	15th day and beyond

42. All penalties shall begin to accrue on the day after the complete performance is due or the day a violation of a Consent Agreement deadline or other Consent Agreement requirement occurs and shall continue to accrue through the final day of the correction of the noncompliance or completion of the activity. Nothing herein shall prevent the simultaneous accrual of separate penalties for separate violations of this Consent Agreement.

43. The payment of stipulated penalties under this Consent Agreement shall not alter in any way the Respondent's obligations to comply with the provisions of this Consent Agreement.

44. Respondent shall pay stipulated penalties not more than thirty (30) days after receipt of written demand by EPA for such penalties. Method of payment shall be in accordance with the provisions set forth in Paragraph 46 of this Consent Agreement.

45. The stipulated penalties provided for in this Consent Agreement shall be in addition to any other rights, remedies, or sanctions available to the EPA for Respondent's violation of this Consent Agreement or applicable law. Where a violation of this Consent Agreement is also a violation of statutory or regulatory requirements, Respondent shall be allowed a credit, for any stipulated penalties paid, against any statutory penalties imposed for such violation.

46. Payment of any stipulated penalties shall identify Respondent by name and docket number CAA 07-2024-0082 and shall be by certified or cashier's check made payable to the "United States Treasury" and sent to:

U.S. Environmental Protection Agency  
Fines and Penalties  
Cincinnati Finance Center  
PO Box 979078  
St. Louis, Missouri 63197-9000

or by alternate payment method described at  
<http://www.epa.gov/financial/makepayment>.

- (a) A copy of the check or other information confirming payment shall simultaneously be emailed to the following:

Regional Hearing Clerk  
Office of Regional Counsel  
U.S. Environmental Protection Agency, Region 7  
Email: [R7\\_hearing\\_clerk\\_filings@epa.gov](mailto:R7_hearing_clerk_filings@epa.gov), and to

Lynelle Ladd  
Enforcement and Compliance Assurance Division  
U.S. Environmental Protection Agency, Region 7  
11201 Renner Blvd.  
Lenexa, Kansas 66219  
Email: [Ladd.Lynelle@epa.gov](mailto:Ladd.Lynelle@epa.gov)

47. If Respondent fails to timely pay any portion of the EPA penalty assessed under this Consent Agreement, the EPA may:

- (a) Request the Attorney General to bring a civil action in an appropriate district court to recover: the amount assessed; interest at rates established pursuant to 26 U.S.C. § 6621(a)(2); the United States' enforcement expenses; and a 10 percent quarterly nonpayment penalty, 42 U.S.C. § 7413(d)(5);
- (b) Refer the debt to a credit reporting agency or a collection agency, 42 U.S.C. § 7413(d)(5), 40 C.F.R. §§ 13.13, 13.14, and 13.33;
- (c) Collect the debt by administrative offset (i.e., the withholding of money payable by the United States to, or held by the United States for, a person to satisfy the debt the person owes the Government), which includes, but is not limited to, referral to the Internal Revenue Service for offset against income tax refunds, 40 C.F.R. Part 13, Subparts C and H; and
- (d) Suspend or revoke Respondent's licenses or other privileges, or (ii) suspend or disqualify Respondent from doing business with the EPA or engaging in programs the EPA sponsors or funds, 40 C.F.R. § 13.17.

### **General Provisions**

#### **Potential Liability**

48. Failure to comply with any of the provisions of this Order may result in an enforcement action under Section 113 of the CAA, 42 U.S.C. § 7413. Under Section 113(a)(3) of the CAA, 42 U.S.C. § 7413(a)(3), the Administrator may:

- (a) issue an administrative penalty order assessing a civil penalty not to exceed \$48,192 per day of violation, pursuant to Section 113(d)(1)(B) of the CAA, 42 U.S.C. § 7413(d)(1)(B);
- (b) bring a civil action for permanent or temporary injunction, or to assess and recover a civil penalty not to exceed \$121,275 per day of violation, or both, pursuant to Section 113(b)(2) of the CAA, 42 U.S.C. § 7413(b)(2); or
- (c) request the Attorney General to commence a criminal action pursuant to Section 113(c) of the CAA, 42 U.S.C. § 7413(c).

49. In accordance with Section 113(a)(4) of the CAA, 42 U.S.C. § 7413(a)(4), issuance of this Order does not preclude EPA from assessing penalties or taking any other action authorized under the CAA for this or any other violation found. This Order does not affect the obligation of Respondent to comply with all federal, state, and local statutes, regulations, and permits.

#### **Taxpayer Identification Number**

50. Pursuant to 26 U.S.C. § 6050X and 26 C.F.R. § 1.6050X-1, EPA is required to send to the Internal Revenue Service (“IRS”) annually, a completed IRS Form 1098-F (“Fines, Penalties, and Other Amounts”) with respect to any court order or settlement agreement (including administrative settlements) that require a payor to pay an aggregate amount that EPA reasonably believes will be equal to, or in excess of, \$50,000 for the payor’s violation of any law or the investigation or inquiry into the payor’s potential violation of any law, including amounts paid for “restitution or remediation of property” or to come “into compliance with a law.” EPA is further required to furnish a written statement, which provides the same information provided to the IRS, to each payor (i.e., a copy of IRS Form 1098-F). Failure to comply with providing IRS Form W-9 or Tax Identification Number (“TIN”), as described below, may subject Respondent to a penalty, per 26 U.S.C. § 6723, 26 U.S.C. § 6724(d)(3), and 26 C.F.R. § 301.6723-1. To provide EPA with sufficient information to enable it to fulfill these obligations, EPA herein requires, and Respondent herein agrees, that:

- (a) Respondent shall complete an IRS Form W-9 (“Request for Taxpayer Identification Number and Certification”), which is available at <https://www.irs.gov/pub/irs-pdf/fw9.pdf>;
- (b) Respondent shall certify that its completed IRS Form W-9 includes Respondent’s correct TIN or that Respondent has applied and is waiting for issuance of a TIN;
- (c) Respondent shall email its completed Form W-9 to EPA’s Cincinnati Finance Center at [weidner.lori@epa.gov](mailto:weidner.lori@epa.gov) within 30 days after the Effective Date of this Order, and EPA recommends encrypting IRS Form W-9 email correspondence; and
- (d) In the event that Respondent has certified in its completed IRS Form W-9 that it has applied for a TIN and that TIN has not been issued to Respondent within 30 days after the Effective Date, then Respondent, using the same email address identified in the preceding sub-paragraph, shall notify EPA of this fact within 30 days after the Effective Date of this Order, and email EPA with Respondent’s TIN within 5 days of Respondent’s issuance and receipt of the TIN.

#### **Amendment of Order**

51. The terms of this Order may be modified only by subsequent written agreement signed by all the Parties, in accordance with the authority of the CAA. Any amendment will be transmitted to Respondent. In the event of any such subsequent amendment to this Order, all requirements for performance of this Order not affected by the amendment shall remain as specified by the original Order.

52. If any provision or authority of the Order or the application of the Order to Respondent is held by federal judicial authority to be invalid, the application to Respondent of the remainder of the Order shall remain in full force and effect and shall not be affected by such a holding.

### **Access and Requests for Information**

53. Nothing in this Order shall limit EPA's right to obtain access to, and/or inspect Respondent's facility, and/or to request additional information from Respondent pursuant to the authority of Section 114 of the CAA, 42 U.S.C. § 7414.

### **Effective Date**

54. This Order shall become effective on the date that it is signed by the authorized EPA representative.

55. Unless otherwise stated, all time periods stated herein shall be calculated in calendar days from such date.

### **Termination**

56. This Order shall terminate one year after the Effective Date of this Order, or at the time that EPA determines that Respondent has achieved compliance with all the terms of this Order, whichever is earlier.

### **Notice to the State**

57. Pursuant to Section 113(a)(4), 42 U.S.C. § 7413(a)(4), the State of Kansas has been provided notice of this action.

For the U.S. ENVIRONMENTAL PROTECTION AGENCY:

DAVID  
COZAD

Digitally signed by DAVID  
COZAD  
Date: 2024.11.20  
15:43:34 -06'00'

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David Cozad  
Director  
Enforcement and Compliance Assurance Division

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Date

KATE  
VETTERICK

Digitally signed by KATE  
VETTERICK  
Date: 2024.11.26  
16:28:47 -06'00'

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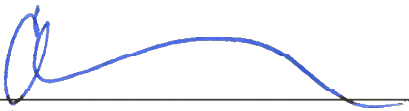
Kate Vetterick  
Office of Regional Counsel

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Date

For RESPONDENT:

**Scout Energy Group V, LP dba Scout Energy Partners – Jayhawk Gas Plant**

  
\_\_\_\_\_  
Signature

11/8/2024  
\_\_\_\_\_  
Date

Scott Grogan  
\_\_\_\_\_  
Printed Name

Action Item - Fact  
\_\_\_\_\_  
Title

**CERTIFICATE OF SERVICE**

*(to be completed by EPA)*

I certify that that a true and correct copy of the foregoing Order was sent this day in the following manner to the addressees:

Copy via E-mail to Complainant:

Kate Vetterick, *vetterick.kate@epa.gov*,

Lynelle Ladd, *ladd.lynelle@epa.gov*,

Dave Hensley, *hensley.david@epa.gov*,

Carrie Venerable, *Venerable.Carrie@epa.gov*.

Copy via E-mail to Respondent:

Matthew Harrold  
Plant Manager  
Scout Energy Partners - Jayhawk Gas Plant  
13201 E. Hwy. 160  
Satanta, Kansas 67870  
[Matthew.Harrold@scoutep.com](mailto:Matthew.Harrold@scoutep.com)

Cody Graber  
HSE Manager  
Scout Energy Partners – Jayhawk Gas Plant  
13201 E. Hwy. 160  
Satanta, Kansas 67870  
[Cody.Grabber@scoutep.com](mailto:Cody.Grabber@scoutep.com)

Ashley T.K. Phillips  
Partner  
Holland & Knight LLP  
98 San Jacinto Boulevard, Suite 1900  
Austin, Texas 78701  
[Ashley.Phillips@hklaw.com](mailto:Ashley.Phillips@hklaw.com)

Dated this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_

\_\_\_\_\_  
Signed



Appendix A: Excerpt from Progress Report

Scout E&P - Jayhawk Facility (Vessels)			Historical Inspection Due Dates				2024 Inspection Activity & Projection Dates (Updated as of 10/10/2024)				Comments	Date Inspection Report Submitted to EPA
TAG	LABEL	Priority	API 510 External Visual Inspection	API 510 Internal Inspection	API 510 Corrosion Monitoring	Ret. Date	API 510 External Insp Activities	API 510 Internal Insp Activities*	API 510 Corrosion Monitoring Activities	Current Ret. Date		
V-4504-1	HP Propane Storage	Completed	4/15/1981	8/15/1983	8/15/1983	5/15/2018	07/02/2024	7/2/2024*	07/01/2024	3/8/2039	Priority - Historical data indicated retire date before 01/01/2026. All inspection tasks complete.	7/22/2024
V-3208	Mid Feed Flash Separator	Completed	8/3/2016	4/18/2001	2/15/2012	12/5/2015	09/11/2024	9/9/2024*	09/11/2024	5/15/2044	Priority - Historical data indicated retire date before 01/01/2026. All inspection tasks complete.	
V-4519	Odorant Storage Tank	Completed	3/20/2020	9/3/2007	3/1/2025	5/29/2056	07/02/2024	7/2/2024*	07/02/2024	5/29/2056	All inspection tasks complete.	10/11/2024
H-3009-1	Trim Cooler	Completed	6/1/2021	5/16/2018	5/12/2026	5/8/2114	09/15/2024	09/15/2024*	08/01/2024	3/1/2091	All inspection tasks complete.	
H-3009-2	Trim Cooler	Completed	5/10/2019	5/16/2018	3/1/2025	3/3/2263	09/15/2024	09/15/2024*	08/01/2024	3/3/2263	All inspection tasks complete.	
H-3009-3	Trim Cooler	Completed	5/10/2019	5/18/2016	5/6/2024	2/2/2269	09/15/2024	09/15/2024*	08/01/2024	2/2/2269	All inspection tasks complete.	
H-3009-5	Trim Cooler	Completed	3/30/2020	1/1/2007	3/1/2025	3/4/2303	09/15/2024	09/15/2024*	08/01/2024	7/10/2055	All inspection tasks complete.	
H-4601	NGL Product Cooler	Completed	3/24/2020	5/6/2018	3/1/2025	3/1/2129	09/15/2024	09/15/2024*	08/01/2024	9/24/2045	All inspection tasks complete.	
H-4530	CCW Air Cooler	Completed	6/1/2021	1/1/2007	3/1/2025	8/3/2030	09/15/2024	09/15/2024*	08/03/2024	8/3/2030	All inspection tasks complete.	
HN-4501	Lube Oil Air Cooler	Completed	9/22/2017	1/1/2007	3/1/2025	4/1/2039	09/15/2024	09/15/2024*	08/03/2024	4/1/2039	All inspection tasks complete.	
V-1012	Bladder Accumulator	Completed	10/7/2014	1/1/2007	5/10/2024	10/9/2317	09/16/2024	09/16/2024*	09/03/2024	10/9/2317	All inspection tasks complete.	
V-2013	Expander Compressor L.O Accumulator	Completed	11/10/2017	2/4/2007	3/11/2020	9/29/2034	09/16/2024	09/16/2024*	08/16/2024	9/29/2034	All inspection tasks complete.	
H-2202	Regeneration Gas Cooler	Completed	6/1/2021	5/13/2018	6/18/2021	5/15/2087	09/17/2024	09/17/2024*	09/05/2024	5/15/2087	All inspection tasks complete.	
V-7003	Lube Oil/ Glycol Exchanger	Completed	3/20/2020	1/1/2007	3/1/2025	3/3/2219	09/17/2024	09/17/2024*	08/22/2024	3/3/2219	All inspection tasks complete.	
X-7001-SN1177	Lube Oil Filter	Completed	3/21/2020	1/1/1975	7/20/2020	7/19/2052	09/17/2024	09/17/2024*	08/07/2024	7/19/2052	All inspection tasks complete.	
V-3104	LP Residue Standpipe	Priority 1	3/20/2020	5/5/2018	4/13/2020	4/13/2030	09/12/2024	09/12/2024*	09/11/2024	4/13/2030	All inspection tasks complete.	
V-4511	1st Stage Suction Bottle	Priority 1	3/10/2016	9/18/2001	1/1/2019	11/9/2022	08/06/2024	2/9/2025	07/31/2024	10/21/2057	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
N-5401	Inlet Scrubber	Priority 1	4/16/2002	4/16/2002	2/2/2015	2/2/2020	08/07/2024	2/9/2025	07/31/2024	1/6/2062	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
N-5402	Inlet Scrubber	Priority 1	2/16/2002	2/16/2002	12/2/2014	11/16/2019	08/07/2024	2/9/2025	07/31/2024	5/9/2052	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
V-2203	Regen Gas Scrubber	Priority 1	5/10/2016	5/16/2010	3/12/2017	3/10/2018	08/08/2024	2/9/2025	08/03/2024	6/26/2049	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
H-5801-3	Refrigerant Cooler	Priority 1	1/25/2015	12/29/2015	1/11/2019	9/4/2026	08/23/2024	2/9/2025	07/31/2024	9/7/2081	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
H-5801-5	Refrigerant Cooler	Priority 1	6/11/2014	5/29/2011	2/1/2002	3/15/2005	08/23/2024	2/9/2025	07/31/2024	9/6/2079	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
F-3402	Primary Coalescer	Priority 1	10/1/2019	5/1/2000	9/12/2019	11/25/2021	08/26/2024	2/9/2025	07/31/2024	7/31/2086	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
F-3403	Secondary Coalescer	Priority 1	1/7/2015	11/1/1999	2/1/2018	1/19/2021	08/26/2024	2/9/2025	07/31/2024	7/31/2092	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
V-1701	Inlet Gas Separator	Priority 1	11/30/2020	7/1/2015	12/7/2020	7/10/2023	08/29/2024	2/9/2025	08/05/2024	3/27/2049	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
MAI-0350-B	Glycol Filter	Priority 1	2/1/2022	9/1/2016	2/11/2022	11/14/2025	08/31/2024	2/9/2025	2/9/2025	2/5/2041	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
MAI-0300-A	Glycol Filter	Priority 1	7/1/2021	2/1/2016	7/27/2021	10/24/2024	09/02/2024	2/9/2025	2/9/2025	12/15/2032	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
MAI-0350-A	Carbon Filter	Priority 1	10/1/2021	5/1/2016	10/11/2021	4/10/2025	09/02/2024	2/9/2025	2/9/2025	10/28/2039	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
AC-1401	Amine Cooler	Priority 1	1/1/2021	12/1/2015	1/18/2021	9/24/2023	09/03/2024	2/9/2025	2/9/2025	3/18/2078	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
V-1708	Flare Knock Out Tank	Priority 1	4/30/2021	12/1/2015	5/12/2021	4/21/2024	09/03/2024	2/9/2025	08/06/2024	4/27/2041	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
V-5501	Cold Drain Tank	Priority 1	1/23/2015	5/16/2013	3/20/2020	4/7/2019	09/07/2024	2/9/2025	08/01/2024	8/1/2066	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
V-3006	Cold Box Effluent Absorber	Priority 1	6/7/2016	12/14/2011	6/7/2016	9/5/2015	09/12/2024	2/9/2025	09/11/2024	9/11/2092	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
V-3007	Demethanizer Tower	Priority 1	5/10/2019	5/7/2016	5/10/2022	5/11/2024	09/13/2024	2/9/2025	07/31/2024	6/30/2047	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
F-2601	Inlet Gas Filter Separator	Priority 1	11/30/2020	7/1/2015	12/5/2020	6/23/2023	09/03/2024	2/9/2025	09/02/2024	5/24/2050	Priority - Historical data indicated retire date before 01/01/2026. External inspection task completed.	
T-5401	Stop Tank	Priority 2	12/5/2010	5/8/2018	7/2/2034	12/10/2072	07/02/2024	5/13/2025	07/02/2024	12/10/2072	External inspection tasks completed.	
V-4505	LP Propane Storage	Priority 2	9/22/2017	5/7/2018	3/1/2025	8/2/2029	07/02/2024	5/13/2025	07/01/2024	8/2/2029	External inspection tasks completed.	
H-3001-A	Expander-Compressor Discharge Cooler	Priority 2	4/29/2023	5/10/2018	4/24/2022	2/23/2035	07/03/2024	5/13/2025	07/02/2024	2/23/2035	External inspection tasks completed.	
H-3001-B	Expander-Compressor Discharge Cooler	Priority 2	11/6/2017	5/10/2018	5/12/2021	3/19/2069	07/03/2024	5/13/2025	07/02/2024	3/19/2069	External inspection tasks completed.	
V-2204	Dust Filter	Priority 2	3/15/2020	5/7/2018	2/1/2009	9/23/2042	07/03/2024	5/13/2025	07/02/2024	9/23/2042	External inspection tasks completed.	
V-4510	1st Stage Suction Scrubber	Priority 2	11/8/2010	11/18/2007	1/19/2020	6/3/2203	08/06/2024	5/13/2025	5/13/2025	5/18/2206	External inspection tasks completed.	
V-4512	1st Stage Discharge Bottle	Priority 2	6/1/2021	11/18/2007	5/12/2026	3/3/2345	08/06/2024	5/13/2025	08/04/2024	7/24/2034	External inspection tasks completed.	
V-4513	2nd Stage Suction Bottle	Priority 2	9/21/2017	11/18/2007	11/8/2022	10/23/2084	08/06/2024	5/13/2025	08/04/2024	8/18/2061	External inspection tasks completed.	
V-4514	2nd Stage Discharge Bottle	Priority 2	3/26/2020	11/18/2007	3/1/2025	4/2/2143	08/06/2024	5/13/2025	08/03/2024	12/31/2037	External inspection tasks completed.	
V-4502	Depropanizer	Priority 2	1/1/2002	1/1/2007	1/1/2007		08/07/2024	5/13/2025	08/08/2024	3/17/2128	External inspection tasks completed.	
V-4503	DEC3 Reflux Accumulator	Priority 2	1/1/2002	1/1/2007	1/1/2007		08/07/2024	5/13/2025	08/08/2024	8/9/2126	External inspection tasks completed.	
V-6202	Heat Medium HTR Fuel Gas Scrubber	Priority 2	5/10/2019	7/30/2007	7/20/2026	9/4/2090	08/07/2024	5/13/2025	08/08/2024	9/11/2109	External inspection tasks completed.	
V-8201	Heat Medium Expansion Tank	Priority 2	5/10/2019	5/11/2018	3/6/2018	3/15/2045	08/07/2024	5/13/2025	09/02/2024	6/13/2083	External inspection tasks completed.	
F-1101-1A	Lube Oil Filter	Priority 2	5/10/2019	1/1/2007	10/1/2019	10/1/2049	08/08/2024	5/13/2025	08/08/2024	8/8/2036	External inspection tasks completed.	
F-1101-1B	Lube Oil Filter	Priority 2	3/24/2020	1/1/2007	10/1/2019	10/1/2043	08/08/2024	5/13/2025	08/08/2024	8/8/2034	External inspection tasks completed.	
F-1101-2A	Lube Oil Filter	Priority 2	3/23/2020	1/1/2007	3/1/2025	3/1/2059	08/08/2024	5/13/2025	08/08/2024	7/16/2146	External inspection tasks completed.	
F-1101-2B	Lube Oil Filter	Priority 2	11/8/2017	1/1/2007	3/1/2025	2/28/2049	08/08/2024	5/13/2025	08/08/2024	3/2/2213	External inspection tasks completed.	
F-1101-3A	Lube Oil Filter	Priority 2	5/10/2019	1/1/2007	10/1/2019	10/1/2033	08/08/2024	5/13/2025	08/08/2024	12/20/2037	External inspection tasks completed.	
F-1101-3B	Lube Oil Filter	Priority 2	5/10/2019	1/1/2007	10/1/2019	10/1/2047	08/08/2024	5/13/2025	08/08/2024	2/24/2034	External inspection tasks completed.	
F-1105	Amine Filter	Priority 2	6/2/2023	1/1/2022	6/25/2028	9/21/2048	08/08/2024	5/13/2025	08/05/2024	12/27/2034	External inspection tasks completed.	
F-7303-2	Air Filter	Priority 2	9/19/2017	1/1/2007	9/19/2022	9/1/2206	08/08/2024	5/13/2025	5/13/2025	9/21/2206	External inspection tasks completed.	
V-1104	LP Flash Tank	Priority 2	3/17/2020	5/16/2018	1/1/2009	7/3/2045	08/08/2024	5/13/2025	08/07/2024	1/13/2140	External inspection tasks completed.	
V-2202-3	Inlet Gas Dehydrator	Priority 2	1/27/2016	5/14/2024	4/19/2018	7/31/2063	08/08/2024	5/13/2025	5/13/2025	2/3/2062	External inspection tasks completed.	
V-4602	1st Stage Suction Bottle	Priority 2	9/5/2020	9/5/2025	6/1/2026	6/2/2158	08/08/2024	5/13/2025	08/09/2024	5/11/2036	External inspection tasks completed.	
V-4604	1st Stage Discharge Bottle	Priority 2	9/5/2020	9/5/2025	6/1/2026	6/2/2138	08/08/2024	5/13/2025	08/09/2024	10/20/2032	External inspection tasks completed.	

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TAG	LABEL	Priority	API 510 External Visual Inspection	API 510 Internal Inspection	API 510 Corrosion Monitoring	Ret. Date	API 510 External Inspection Activities	API 510 Internal Insp Activities*	API 510 Corrosion Monitoring Activities	Current Ret. Date		
V-4606	3rd Stage Discharge Bottle	Priority 2	9/5/2020	9/5/2025	6/1/2026	6/2/2114	08/08/2024	5/13/2025	08/09/2024	7/30/2031	External inspection tasks completed.	
V-4608	2nd Stage Discharge Bottle	Priority 2	9/5/2020	9/5/2025	6/1/2026	6/2/2134	08/08/2024	5/13/2025	08/09/2024	5/3/2032	External inspection tasks completed.	
V-4609	3rd Stage Suction Bottle	Priority 2	9/23/2020	9/21/2025	6/1/2026	6/2/2100	08/08/2024	5/13/2025	08/09/2024	10/15/2045	External inspection tasks completed.	
V-4611	3rd Stage Discharge Bottle	Priority 2	9/23/2020	9/21/2025	6/1/2026	6/2/2100	08/08/2024	5/13/2025	08/09/2024	8/30/2034	External inspection tasks completed.	
F-1101	Carbon Filter	Priority 2	5/30/2023	1/1/2023	6/7/2028	6/8/2150	08/09/2024	5/13/2025	08/05/2024	4/10/2069	External inspection tasks completed.	
F-1102	Amine Filter	Priority 2	6/2/2023	1/1/2022	6/25/2028	6/24/2044	08/09/2024	5/13/2025	08/05/2024	8/10/2057	External inspection tasks completed.	
H-4605-1	Helium Interstage Cooler	Priority 2	1/1/2002	1/1/2007	6/2/2026		08/09/2024	5/13/2025	08/02/2024	8/2/2042	External inspection tasks completed.	
H-4605-2	Helium Interstage Cooler	Priority 2	1/1/2002	1/1/2007	6/2/2026		08/09/2024	5/13/2025	08/02/2024	3/10/2058	External inspection tasks completed.	
H-4605-3	Helium After Cooler	Priority 2	1/1/2002	1/1/2007	6/2/2026		08/09/2024	5/13/2025	08/02/2024	7/26/2047	External inspection tasks completed.	
V-4601	1st Stage Suction Scrubber	Priority 2	9/5/2020	9/5/2025	6/1/2026	6/1/2086	08/09/2024	5/13/2025	08/09/2024	9/22/2033	External inspection tasks completed.	
V-4612	Discharge Coalescer	Priority 2	9/23/2020	9/21/2025	9/21/2025	6/3/2200	08/09/2024	5/13/2025	08/09/2024	8/11/2086	External inspection tasks completed.	
H-1101-1	Spill Back Cooler	Priority 2	11/10/2017	5/9/2018	1/1/2025	1/4/2323	08/22/2024	5/13/2025	09/04/2024	8/25/2063	External inspection tasks completed.	
H-1101-2	Spill Back Cooler	Priority 2	6/1/2021	5/13/2018	3/1/2025	3/2/2293	08/22/2024	5/13/2025	09/04/2024	6/21/2059	External inspection tasks completed.	
H-1101-3	Spill Back Cooler	Priority 2	4/28/2022	5/13/2018	6/9/2027	3/17/2271	08/22/2024	5/13/2025	09/04/2024	1/3/2055	External inspection tasks completed.	
H-5801-1	Refrigerant Cooler	Priority 2	6/1/2021	5/22/2018	4/29/2021	9/28/2085	08/23/2024	5/13/2025	07/31/2024	2/2/2065	External inspection tasks completed.	
H-5801-2	Refrigerant Cooler	Priority 2	3/30/2020	5/29/2018	3/1/2025	3/1/2141	08/23/2024	5/13/2025	07/31/2024	9/21/2045	External inspection tasks completed.	
H-5801-4	Refrigerant Cooler	Priority 2	3/1/2020	5/8/2018	11/8/2022	3/1/2149	08/23/2024	5/13/2025	07/31/2024	7/22/2048	External inspection tasks completed.	
V-5803	High Stage Economizer	Priority 2	3/19/2020	5/13/2018	5/13/2018	5/14/2136	08/23/2024	5/13/2025	08/14/2024	5/18/2060	External inspection tasks completed.	
V-5805	Refrigerant Surge Tank	Priority 2	3/19/2020	5/1/2018	3/1/2025	10/19/2057	08/23/2024	5/13/2025	09/04/2024	5/16/2054	External inspection tasks completed.	
V-1101-1	Inlet Suction Scrubber	Priority 2	3/26/2020	3/25/2019	2/27/2018	12/23/2084	08/24/2024	5/13/2025	08/19/2024	8/11/2102	External inspection tasks completed.	
V-1101-2	Inlet Suction Scrubber	Priority 2	3/26/2020	3/25/2019	5/20/2018	2/28/2270	08/24/2024	5/13/2025	08/19/2024	7/26/2068	External inspection tasks completed.	
V-1101-3	Inlet Suction Scrubber	Priority 2	3/16/2020	5/19/2018	7/20/2021	5/26/2059	08/24/2024	5/13/2025	08/19/2024	11/11/2078	External inspection tasks completed.	
V-4301-1	Residue Suction Scrubber	Priority 2	3/17/2020	5/10/2018	2/27/2018	2/5/2049	08/24/2024	5/13/2025	08/19/2024	11/7/2058	External inspection tasks completed.	
V-4301-2	Residue Suction Scrubber	Priority 2	3/16/2020	5/10/2018	3/3/2018	2/19/2040	08/24/2024	5/13/2025	08/19/2024	5/17/2044	External inspection tasks completed.	
V-4301-3	Residue Suction Scrubber	Priority 2	3/16/2020	5/10/2018	3/3/2018	3/1/2049	08/24/2024	5/13/2025	08/19/2024	2/3/2041	External inspection tasks completed.	
F-3401	Gas Oil Separator	Priority 2	12/1/2027	1/1/2007	2/1/2019	2/3/2201	08/26/2024	5/13/2025	5/13/2025	2/3/2201	External inspection tasks completed.	
F-3404-1	Compressor Oil Filter	Priority 2	11/8/2010	1/1/2007	5/12/2026	8/6/2084	08/26/2024	5/13/2025	08/12/2024	8/20/2043	External inspection tasks completed.	
F-3404-2	Compressor Oil Filter	Priority 2	11/15/2010	1/1/2007	4/1/2025	11/14/2103	08/26/2024	5/13/2025	08/12/2024	8/21/2117	External inspection tasks completed.	
F-4101	Bulk Oil Separator	Priority 2	5/10/2019	5/13/2018	3/1/2025	9/9/2142	08/26/2024	5/13/2025	5/13/2025	12/16/2137	External inspection tasks completed.	
F-4102	Secondary Oil Separator	Priority 2	11/10/2017	5/13/2018	1/1/2009	10/9/2043	08/26/2024	5/13/2025	08/12/2024	12/9/2058	External inspection tasks completed.	
V-4103-1	Lube Oil Filter	Priority 2	3/20/2020	2/19/2007	2/4/2018	1/13/2070	08/26/2024	5/13/2025	08/12/2024	6/12/2093	External inspection tasks completed.	
V-4103-2	Lube Oil Filter	Priority 2	3/20/2020	2/19/2007	2/4/2018	2/4/2130	08/26/2024	5/13/2025	08/12/2024	8/14/2218	External inspection tasks completed.	
V-4520	Odorant Storage Tank	Priority 2	3/20/2020	8/18/2007	3/1/2025	3/2/2167	08/26/2024	5/13/2025	08/12/2024	11/22/2061	External inspection tasks completed.	
F-7303-1	Air Filter	Priority 2	9/19/2017	1/1/2007	9/19/2022	9/20/2186	08/27/2024	5/13/2025	08/12/2024	9/20/2186	External inspection tasks completed.	
H-4301-1	Discharge Cooler	Priority 2	3/24/2020	5/29/2018	3/1/2025	3/8/2955	08/27/2024	5/13/2025	09/04/2024	6/5/2035	External inspection tasks completed.	
H-4301-2	Discharge Cooler	Priority 2	6/1/2021	5/8/2018	5/12/2026	3/6/2885	08/27/2024	5/13/2025	09/04/2024	4/29/2044	External inspection tasks completed.	
H-4301-3	Discharge Cooler	Priority 2	6/1/2021	5/8/2018	1/1/2025	3/6/2861	08/27/2024	5/13/2025	09/04/2024	9/14/2043	External inspection tasks completed.	
V-7301	Instrument Air Receiver	Priority 2	11/7/2017	5/11/2018	11/7/2022	1/26/2044	08/27/2024	5/13/2025	08/12/2024	9/17/2042	External inspection tasks completed.	
V-7303-1	Instrument Air Desiccant Dryer	Priority 2	9/19/2017	12/18/2006	9/19/2022	9/19/2038	08/27/2024	5/13/2025	08/07/2024	9/19/2038	External inspection tasks completed.	
V-7303-2	Instrument Air Desiccant Dryer	Priority 2	5/10/2019	12/18/2006	5/6/2024	6/13/2073	08/27/2024	5/13/2025	08/07/2024	6/14/2071	External inspection tasks completed.	
H-4505 SS	Reboiler	Priority 2	3/25/2020	5/17/2018	5/12/2026	4/2/2035	08/28/2024	5/13/2025	08/04/2024	2/15/2035	External inspection tasks completed.	
V-1106	Gas Filter Separator	Priority 2	3/16/2020	5/7/2018	2/1/2009	2/4/2383	08/28/2024	5/13/2025	08/19/2024	3/27/2304	External inspection tasks completed.	
V-2202-1	Inlet Gas Dehydrator	Priority 2	6/1/2021	5/14/2024	4/19/2018	10/18/2035	08/28/2024	5/13/2025	5/13/2025	10/18/2035	External inspection tasks completed.	
V-2202-2	Inlet Gas Dehydrator	Priority 2	9/22/2017	5/14/2024	9/22/2022	9/25/2322	08/28/2024	5/13/2025	09/04/2024	7/7/2038	External inspection tasks completed.	
V-6201	Fuel Gas Scrubber	Priority 2	6/1/2021	1/16/2007	2/18/2021	5/28/2080	08/28/2024	5/13/2025	5/13/2025	4/7/2076	External inspection tasks completed.	
H-4501	Deethanizer Overhead Condenser	Priority 2	3/25/2020	5/8/2018	3/1/2025	9/5/2468	08/29/2024	5/13/2025	08/05/2024	12/25/2036	External inspection tasks completed.	
H-4504-A	DEC3 Overhead Condenser	Priority 2	6/23/2021	5/11/2018	6/21/2021	9/3/2051	08/29/2024	5/13/2025	08/05/2024	9/20/2062	External inspection tasks completed.	
H-4504-B	DEC3 Reflux Condenser	Priority 2	11/10/2017	5/11/2018	3/1/2025	1/28/2155	08/29/2024	5/13/2025	08/05/2024	2/23/2057	External inspection tasks completed.	
H-4506	DEC3 Bottoms Cooler	Priority 2	6/11/2016	5/11/2018	6/1/2026	4/5/2124	08/29/2024	5/13/2025	08/05/2024	9/22/2107	External inspection tasks completed.	
V-1301	Flash Tank	Priority 2	5/30/2023	1/1/2023	6/11/2028	6/12/2142	08/29/2024	5/13/2025	08/05/2024	10/22/2037	External inspection tasks completed.	
V-1703	Outlet Separator	Priority 2	5/30/2023	1/1/2023	6/11/2028	1/31/2051	08/29/2024	5/13/2025	08/27/2024	6/20/2039	External inspection tasks completed.	
MAI-0300-B	Glycol Filter	Priority 2	6/1/2022	1/1/2017	6/11/2022	6/11/2026	08/31/2024	5/13/2025	5/13/2025	10/18/2032	External inspection tasks completed.	
MAI-0325-B	Carbon Filter	Priority 2	10/1/2022	5/1/2017	10/7/2022	4/3/2027	08/31/2024	5/13/2025	5/13/2025	12/11/2033	External inspection tasks completed.	
MBF-0400-A	Tank Compressor	Priority 2	6/2/2023	1/1/2020	6/12/2025	6/11/2032	08/31/2024	5/13/2025	08/02/2024	6/11/2032	External inspection tasks completed.	
V-1702	Amine Contactor	Priority 2	5/30/2023	1/1/2023	6/11/2028	4/16/2052	08/31/2024	5/13/2025	08/19/2024	3/25/2040	External inspection tasks completed.	
MAI-0325-A	Glycol Filter	Priority 2	6/1/2023	5/1/2019	10/7/2024	3/30/2031	09/02/2024	5/13/2025	5/13/2025	8/12/2039	External inspection tasks completed.	
MBD-0200-B	Carbon Filter	Priority 2	6/1/2023	4/1/2019	9/11/2024	1/15/2031	09/02/2024	5/13/2025	08/02/2024	12/8/2044	External inspection tasks completed.	
MBF-0400-B	Tank Compressor	Priority 2	6/2/2023	1/1/2019	6/13/2024	6/13/2030	09/02/2024	5/13/2025	08/02/2024	6/13/2034	External inspection tasks completed.	
AC-1402	Amine Cooler	Priority 2	6/1/2023	5/1/2023	6/18/2028	6/18/2038	09/03/2024	5/13/2025	5/13/2025	10/20/2144	External inspection tasks completed.	

Scout E&P - Jayhawk Facility (Vessels)			Historical Inspection Due Dates				2024 Inspection Activity & Projection Dates (Updated as of 10/10/2024)				Comments	Date Inspection Report Submitted to EPA
TAG	LABEL	Priority	API 510 External Visual Inspection	API 510 Internal Inspection	API 510 Corrosion Monitoring	Ret. Date	API 510 External Insp Activities	API 510 Internal Insp Activities*	API 510 Corrosion Monitoring Activities	Current Ret. Date		
BBC-0500-A	Glycol Burner A	Priority 2	6/1/2023	1/1/2023	6/12/2028	6/11/2058	09/03/2024	5/13/2025	09/05/2024	5/13/2038	External inspection tasks completed.	
BBC-0500-B	Glycol Burner B	Priority 2	6/1/2023	1/1/2023	6/12/2028	6/11/2052	09/03/2024	5/13/2025	09/05/2024	8/19/2040	External inspection tasks completed.	
H-1501	Amine Burner C	Priority 2	5/30/2023	11/1/2020	4/4/2026	1/31/2034	09/03/2024	5/13/2025	09/06/2024	7/22/2039	External inspection tasks completed.	
H8G-0600-A East	Exchanger	Priority 2	6/2/2023	1/1/2023	6/13/2028	6/14/2134	09/04/2024	5/13/2025	5/13/2025	6/14/2134	External inspection tasks completed.	
H8G-0600-A West	Exchanger	Priority 2	6/2/2023	1/1/2023	6/13/2028	6/14/2142	09/04/2024	5/13/2025	5/13/2025	6/16/2362	External inspection tasks completed.	
H8G-0600-B East	Exchanger	Priority 2	6/2/2023	1/1/2023	6/13/2028	6/14/2114	09/04/2024	5/13/2025	5/13/2025	6/14/2114	External inspection tasks completed.	
H8G-0600-B West	Exchanger	Priority 2	6/2/2023	1/1/2023	6/13/2028	6/14/2106	09/04/2024	5/13/2025	5/13/2025	6/14/2106	External inspection tasks completed.	
V-1707	Glycol Contactor	Priority 2	5/30/2023	10/1/2021	3/11/2027	12/28/2035	09/04/2024	5/13/2025	08/19/2024	7/5/2046	External inspection tasks completed.	
F-7302-1	Air Oil Receiver	Priority 2	3/26/2020	1/1/2006	7/20/2020	7/19/2036	09/06/2024	5/13/2025	08/12/2024	10/1/2041	External inspection tasks completed.	
F-7302-2	Air Oil Receiver	Priority 2	5/12/2017	1/1/2006	8/20/2017		09/06/2024	5/13/2025	08/12/2024	8/19/2049	External inspection tasks completed.	
H-4101	Helium Gas Cooler	Priority 2	6/1/2021	5/10/2018	6/21/2021	5/3/2041	09/06/2024	5/13/2025	5/13/2025	5/3/2041	External inspection tasks completed.	
H-4102	Lube Oil Cooler	Priority 2	5/10/2019	5/10/2018	4/1/2025	4/1/2153	09/06/2024	5/13/2025	08/15/2024	4/12/2048	External inspection tasks completed.	
V-3101	Pre-Refractionator Mid Feed Separator	Priority 2	11/3/2017	10/10/2007	10/10/2007		09/09/2024	09/09/2024*	5/13/2025		External and internal inspection task completed. Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-3102	Pre-Refractionator Top Feed Separator	Priority 2	11/3/2017	5/8/2018	5/9/2018	3/31/2061	09/09/2024	09/09/2024*	5/13/2025	7/30/2061	External and internal inspection task completed.	
V-1103	Refractionator	Priority 2	11/7/2017	5/10/2018	11/2/2024	5/9/2052	09/09/2024	5/13/2025	09/11/2024	11/1/2039	External inspection tasks completed.	
V-4401	Gas Oil Separator	Priority 2	11/10/2017	6/29/1994	3/1/2025	5/7/2062	09/09/2024	09/09/2024*	5/13/2025	12/6/2061	External and internal inspection task completed.	
V-1103	Inlet Slug Catcher	Priority 2	11/8/2017	5/1/2018	11/8/2022	9/5/2045	09/10/2024	5/13/2025	09/06/2024	2/14/2045	External inspection tasks completed.	
V-4504-2	HP Propane Product Storage	Priority 2	3/14/2020	5/8/2018	5/14/2018	7/7/2143	09/10/2024	5/13/2025	5/13/2025	10/26/2141	External inspection tasks completed.	
V-4504-3	HP Propane Product Storage	Priority 2	3/17/2020	5/8/2018	5/14/2018	5/16/2272	09/10/2024	5/13/2025	5/13/2025	5/16/2272	External inspection tasks completed.	
V-3001	Warm Separator	Priority 2	3/16/2020	5/14/2018	11/8/2022	5/16/2248	09/11/2024	5/13/2025	09/11/2024	10/17/2062	External inspection tasks completed.	
V-3002	Cold Separator	Priority 2	3/16/2020	5/15/2018	4/19/2020	5/17/2184	09/11/2024	5/13/2025	09/11/2024	5/12/2037	External inspection tasks completed.	
V-3004	Flash Tank	Priority 2	9/22/2017	5/22/2018	11/17/2022	3/12/2160	09/11/2024	5/13/2025	09/11/2024	10/12/2036	External inspection tasks completed.	
V-3005	Expander Discharge Separator	Priority 2	11/16/2017	5/15/2018	2/2/2020	2/4/2218	09/11/2024	5/13/2025	09/11/2024	6/25/2035	External inspection tasks completed.	
V-3207	Top Feed Flash Separator	Priority 2	11/3/2017	7/18/2007	5/13/2018	7/22/2054	09/11/2024	09/09/2024*	09/11/2024	11/17/2053	All inspection tasks complete.	
V-5801	1st Stage Refrigeration Suction Scrubber	Priority 2	3/19/2020	5/16/2018	5/15/2018	5/16/2144	09/11/2024	5/13/2025	5/13/2025	3/9/2060	External inspection tasks completed.	
V-5802	2nd Stage Suction Scrubber	Priority 2	6/1/2021	5/16/2018	5/15/2018	4/15/2096	09/11/2024	5/13/2025	09/24/2024	2/11/2092	External inspection tasks completed.	
V-2201	Gas Filter Separator	Priority 2	3/15/2020	5/15/2024	3/1/2025	7/7/2109	09/12/2024	5/13/2025	09/10/2024	9/25/2053	External inspection tasks completed.	
V-3003	Nitrogen Stripper	Priority 2	6/1/2021	5/22/2018	5/15/2018		09/12/2024	5/13/2025	09/11/2024	9/5/2038	External inspection tasks completed.	
V-3010	NGL Product Surge Tank	Priority 2	3/16/2020	5/19/2018	2/1/2009	2/1/2177	09/12/2024	5/13/2025	08/14/2024	1/23/2112	External inspection tasks completed.	
H-3009-4	Trim Cooler	Priority 2	5/11/2017	5/16/2018	5/11/2022	5/13/2282	09/15/2024	09/15/2024*	5/13/2025	5/13/2282	External and internal inspection task completed.	
V-7002	Lube Oil/ Glycol Exchanger	Priority 2	3/20/2020	1/1/2007	3/1/2007	3/2/2225	09/17/2024	09/17/2024*	5/13/2025	3/2/2225	External and internal inspection task completed.	
X-7001-SN1414	Emergency Gas Compressor	Priority 2	3/5/2017	1/1/1975	3/1/2025	3/1/2075	09/17/2024	09/17/2024*	5/13/2025	3/1/2035	External and internal inspection task completed.	
H-8201A	Heat Medium Cooler	Priority 2	1/1/2002	1/1/2007	1/1/2007		09/18/2024	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
Air Compressor Tank	Air Compressor	Priority 2	5/30/2023	1/1/2015	6/7/2024	6/7/2030	5/13/2025	5/13/2025	5/13/2025	6/7/2030		
E-1103	Exchanger	Priority 2	5/30/2023	1/1/2023	1/1/2023		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
Exchanger B	Exchanger B	Priority 2	5/30/2023	1/1/2023	6/25/2028	6/25/2074	5/13/2025	5/13/2025	5/13/2025	6/25/2074		
F-1103-1	Inlet Residue Buffer Air Filter	Priority 2	11/30/2010	1/1/2007	3/1/2025	2/28/2049	5/13/2025	5/13/2025	5/13/2025	2/28/2049		
F-1103-2	Inlet Residue Buffer Air Filter	Priority 2	11/30/2010	1/1/2007	3/1/2025	2/28/2037	5/13/2025	5/13/2025	5/13/2025	2/28/2037		
F-1103-3	Inlet Residue Buffer Air Filter	Priority 2	11/30/2010	1/1/2007	3/23/2025	3/23/2051	5/13/2025	5/13/2025	5/13/2025	3/23/2051		
F-2201	Regen Gas Comp Lube Oil Duplex Filter	Priority 2	1/1/2002	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
F-3003	Expander Comp Seal Gas Filter	Priority 2	1/1/2002	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-2201	Regeneration Gas Heater	Priority 2	7/20/2026	3/31/2025	3/31/2025		5/13/2025	5/13/2025	09/04/2024	1/7/2054	Not past due for inspection.	
H-3002	Gas/Gas Exchanger	Priority 2	3/24/2020	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3002-1	Gas/Gas Exchanger	Priority 2	3/26/2020	1/1/2007	1/1/2007		09/12/2024	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3002-2	Gas/Gas Exchanger	Priority 2	3/26/2020	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3002-5	Gas/Gas Exchanger	Priority 2	3/26/2020	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3004	Warm Side Reboiler	Priority 2	3/24/2020	1/1/2007	1/1/2007		09/12/2024	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3007	Cold Side Reboiler	Priority 2	3/24/2020	1/1/2007	1/1/2007		09/12/2024	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3008-SS	Main Reboiler	Priority 2	3/24/2020	5/16/2018	3/1/2028	3/13/3745	5/13/2025	5/13/2025	5/13/2025	3/13/3745		
H-3008-TS	Main Reboiler	Priority 2	6/1/2021	3/16/2017	11/2/2024	11/25/2032	5/13/2025	5/13/2025	5/13/2025	11/25/2032		
H-3011-SS	Expander Oil Heater	Priority 2	3/24/2020	10/9/2011	2/18/2020	2/20/2286	09/17/2024	5/13/2025	08/22/2024	3/13/2060		
H-3011-TS	Expander Oil Heater	Priority 2	3/24/2020	10/9/2011	10/9/2011		09/17/2024	5/13/2025	08/22/2024	8/22/2060	External inspection tasks completed.	
H-3101-1	Mid Feed Cooler	Priority 2	3/26/2020	2/1/2007	2/1/2007		09/12/2024	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3101-2	Mid Feed Cooler	Priority 2	3/26/2020	2/27/2007	2/27/2007		09/12/2024	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3102	Top Feed Cooler	Priority 2	3/26/2020	4/3/2007	4/3/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3201	NRU Reboiler	Priority 2	3/26/2020	2/12/2007	2/12/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3202	NRU Reboiler	Priority 2	3/26/2020	3/14/2007	3/14/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3401	N2 Feed Effluent	Priority 2	3/26/2020	3/27/2007	3/27/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
H-3402	N2 After Cooler	Priority 2	6/1/2021	5/10/2018	5/12/2026	2/28/2085	5/13/2025	5/13/2025	5/13/2025	2/28/2085		

Scout E&P - Jayhawk Facility (Vessels)			Historical Inspection Due Dates				2024 Inspection Activity & Projection Dates (Updated as of 10/10/2024)					
TAG	LABEL	Priority	API 510 External Visual Inspection	API 510 Internal Inspection	API 510 Corrosion Monitoring	Ret. Date	API 510 External Insp Activities	API 510 Internal Insp Activities*	API 510 Corrosion Monitoring Activities	Current Ret. Date	Comments	Date Inspection Report Submitted to EPA
H-3403	Oil Cooler	Priority 2	5/10/2019	5/10/2018	3/1/2025	3/2/2103	5/13/2025	5/13/2025	09/02/2024	2/1/2039		
H-4503-SS	Reboiler	Priority 2	1/1/2020	5/17/2018	3/1/2025	5/14/2217	5/13/2025	5/13/2025	5/13/2025	12/1/2047		
H-4503-TS	Reboiler	Priority 2	6/1/2021	5/17/2018	3/1/2025	3/2/2253	5/13/2025	5/13/2025	5/13/2025	4/22/2062		
H-4505 TS	Reboiler	Priority 2	3/25/2020	5/17/2018	5/12/2026	11/14/2176	08/28/2024	5/13/2025	08/04/2024	12/5/2102		
H-5601 SS	Drain Vaporizer	Priority 2	6/1/2021	5/10/2018	6/18/2021	6/14/2031	5/13/2025	5/13/2025	5/13/2025	6/14/2031		
H-5601 TS	Drain Vaporizer	Priority 2	6/1/2021	5/10/2018	6/18/2021	4/23/2039	5/13/2025	5/13/2025	5/13/2025	4/23/2039		
H-5801-46	Refrigerant Cooler	Priority 2	3/30/2020	5/29/2018	6/11/2021	8/18/2085	08/09/2024	5/13/2025	07/31/2024	1/27/2048		
H-5802 SS	Medium Temperature Chiller	Priority 2	3/26/2020	5/18/2018	5/12/2018	8/14/2120	09/12/2024	5/13/2025	09/11/2024	8/14/2120		
H-5802 TS	Medium Temperature Chiller	Priority 2	3/26/2020	5/18/2018	5/12/2018		09/12/2024	5/13/2025	09/11/2024	3/19/2203	External inspection tasks completed.	
H-5803 SS	Low Temp Chiller	Priority 2	3/25/2020	5/20/2018	5/12/2018		5/13/2025	5/13/2025	09/11/2024	8/24/2119	External inspection tasks completed.	
H-5803 TS	Low Temp Chiller	Priority 2	3/25/2020	5/20/2018	1/1/2018	1/4/2460	09/11/2024	5/13/2025	09/11/2024	1/4/2460		
H-5804-1 SS	Oil Cooler	Priority 2	6/1/2021	5/13/2018	2/26/2018	2/2/2035	09/15/2024	5/13/2025	09/03/2024	12/20/2072		
H-5804-1 TS	Oil Cooler	Priority 2	6/1/2021	5/13/2018	11/9/2022	11/12/2332	09/15/2024	5/13/2025	09/03/2024	9/6/2318		
H-5804-2 SS	Oil Cooler	Priority 2	3/26/2020	5/9/2018	3/18/2007		5/13/2025	5/13/2025	09/03/2024	10/18/2120	External inspection tasks completed.	
H-5804-2 TS	Oil Cooler	Priority 2	3/26/2020	5/9/2018	11/9/2022	11/12/2332	09/15/2024	5/13/2025	09/03/2024	4/5/2180		
H-5805-1 SS	Oil Cooler	Priority 2	1/1/2002	1/1/2007	1/1/2007		5/13/2025	5/13/2025	09/02/2024	11/8/2065	External inspection tasks completed.	
H-5805-1 TS	Oil Cooler	Priority 2	1/1/2002	1/1/2007	1/1/2007		09/15/2024	5/13/2025	09/02/2024	3/4/2113	External inspection tasks completed.	
H-5805-2 SS	Oil Cooler	Priority 2	3/26/2020	5/29/2018	1/1/2007		5/13/2025	5/13/2025	09/02/2024	7/28/2060	External inspection tasks completed.	
H-5805-2 TS	Oil Cooler	Priority 2	3/26/2020	5/29/2018	11/9/2022		09/15/2024	5/13/2025	09/02/2024	9/3/2194	External inspection tasks completed.	
H-7001	Emergency Generator Oil Cooler	Priority 2	9/29/2016	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
HX-5805-1	Oil Cooler	Priority 2	3/26/2020	1/1/2007	2/26/2018		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
MTL-034806	Vessel	Priority 2	2/1/2013	2/1/2018	2/1/2018		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
OV-2206	Hydraulic Bottle	Priority 2	5/10/2019	11/26/2007	10/6/2019	10/6/2045	5/13/2025	5/13/2025	5/13/2025	10/6/2045		
V-1281	Inlet Slug Catcher	Priority 2	1/28/2028	5/16/2018	7/7/2025	9/23/2188	5/13/2025	5/13/2025	5/13/2025	9/23/2188		
V-1706 A	Glycol Contactor	Priority 2	5/30/2023	1/1/2023	6/11/2028	7/13/2067	5/13/2025	5/13/2025	5/13/2025	7/13/2067		
V-1706 B	Exchanger A	Priority 2	5/30/2023	1/1/2023	6/25/2028	12/1/2061	5/13/2025	5/13/2025	09/04/2024	4/2/2042		
V-3201	NRU LP Feed Separator	Priority 2	1/26/2015	3/11/2007	3/11/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-3202	NRU MP Feed Separator	Priority 2	1/26/2015	3/11/2007	3/11/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-3203	NRU MP Feed Separator	Priority 2	1/26/2015	3/11/2007	3/11/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-3204	NRU LP Feed Separator	Priority 2	1/26/2015	5/23/2007	5/23/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-3205	NRU LP Feed Separator	Priority 2	1/21/2015	5/23/2007	5/23/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-3206	NRU Fractionator	Priority 2	1/21/2015	3/10/2007	3/10/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-4501	Deethanizer	Priority 2	1/1/2002	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-4518	Barrier Fluid Bottle	Priority 2	3/3/2017	1/1/2007	3/3/2022	11/12/2119	5/13/2025	5/13/2025	5/13/2025	11/12/2119		
V-5001	Flare K.O Drum	Priority 2	3/21/2020	5/11/2018	3/5/2018	8/24/2050	5/13/2025	5/13/2025	08/16/2024	8/12/2231		
V-5002-A	Barrier Fluid Bottle	Priority 2	3/20/2020	1/1/2007	3/1/2025	3/1/2043	5/13/2025	5/13/2025	5/13/2025	3/1/2043		
V-5002-B	Barrier Fluid Bottle	Priority 2	3/20/2020	1/1/2007	7/7/2025	3/1/2083	5/13/2025	5/13/2025	5/13/2025	3/1/2083		
V-5401	Open Drain Tank	Priority 2	1/1/2002	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	
V-620	Still Column	Priority 2	6/2/2023	1/1/2023	6/7/2028	6/8/2150	5/13/2025	5/13/2025	5/13/2025	6/8/2150		
V-7801	Hydropneumatic Tank	Priority 2	11/8/2017	5/5/2005	3/1/2023	3/1/2031	5/13/2025	5/13/2025	5/13/2025	3/1/2031		
V-8205	Barrier Fluid Bottle	Priority 2	3/20/2020	1/1/2007	3/1/2025	3/3/2239	5/13/2025	5/13/2025	5/13/2025	3/3/2239		
X-7001-SN52390	Lube Oil/Glycol Exchanger	Priority 2	3/21/2020	1/1/1975	1/1/1975		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaining life to be calculated during 2024 inspections.	

\*Per API 510.6.5.2, completed onstream in lieu of physical internal inspection.

Scout E&P - Jayhawk Facility (Tanks)			Historical Inspection Due Dates				2024 Inspection Activity & Projection Dates (Updated as of 10/10/2024)					
TAG	LABEL	Priority	API 653 External Visual Inspection	API 653 Internal Inspection	API 653 Corrosion Monitoring	Ret. Date	API 653 External Activities	API 653 Internal Activities	API 653 Corrosion Monitoring Activities	Current Ret. Date	Comments	Date Inspection Report Submitted to EPA
PMT-S31680	StorageTank	Priority 3	7/25/2019	12/1/2023	5/30/2024		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaning life to be calculated during 2024 inspections.	
T-1283	Produced Water Tank	Priority 3	10/21/2015	1/1/2017	1/1/2017		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaning life to be calculated during 2024 inspections.	
T-5401	Slop Tank	Priority 2	7/2/2029	5/8/2018	5/8/2018		7/1/2024	5/13/2025	7/1/2024	4/14/2119	External inspection task completed.	
T-5402	Slop Water Tank	Priority 3	6/1/2021	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaning life to be calculated during 2024 inspections.	
T-5403	Slop Water Tank	Priority 3	6/1/2021	10/19/2020	10/19/2020		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaning life to be calculated during 2024 inspections.	
T-5404	Slop Oil Tank	Priority 3	1/1/2002	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaning life to be calculated during 2024 inspections.	
T-7601	Lube Oil Tank	Priority 3	11/10/2017	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaning life to be calculated during 2024 inspections.	
T-7602	Lube Oil Tank	Priority 3	6/1/2021	10/19/2020	10/19/2020		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaning life to be calculated during 2024 inspections.	
T-7603	Lube Oil Tank	Priority 3	6/21/2016	1/1/2007	1/1/2007		5/13/2025	5/13/2025	5/13/2025		Historical insufficient to calculate retire date. Remaning life to be calculated during 2024 inspections.	

Scout E&P - Jayhawk Facility (API Exempt Equipment; updated as of 10/10/2024)

UNIT_CODE	TAG	LABEL	API 510 External Visual Inspection	API 510 Internal Inspection	API 510 Corrosion Monitoring	Ret, Date	Preventive Maintenance	Last Performed PM	Next Due PM	Comments	Date Inspection Report Submitted to EPA
SJHK	F-4501	Compressor Filter	Exempt	Exempt	Exempt	Exempt	Annual PM N1202171 / J4007 in Maximo	6/25/2024	7/1/2025	Exempt from API 510 code requirements per API 510 Annex A	
SJHK	F-5803-1	Refrigerant Compressor Gas Filter	Exempt	Exempt	Exempt	Exempt	Annual PM N1202166 in Maximo	2/24/2024	3/1/2025	Exempt from API 510 code requirements per API 510 Annex A	
SJHK	F-5803-2	Refrigerant Compressor Gas Filter	Exempt	Exempt	Exempt	Exempt	Annual PM N1202166 in Maximo	3/18/2024	04/01/2025	Exempt from API 510 code requirements per API 510 Annex A	
SJHK	F-7304-1	After Filter	Exempt	Exempt	Exempt	Exempt	Annual PM2469 and Job Plan J6030 in Maximo	6/23/2023	7/1/2024	Exempt from API 510 code requirements per API 510 Annex A; filters required for 7/1/2024 PM are backordered	
SJHK	F-7304-2	After Filter	Exempt	Exempt	Exempt	Exempt	Annual PM2469 and Job Plan J6030 in Maximo	6/23/2023	7/1/2024	Exempt from API 510 code requirements per API 510 Annex A; filters required for 7/1/2024 PM are backordered	
SJHK	FL-1	Flare	Exempt	Exempt	Exempt	Exempt	Annual PM 2445 in Maximo	9/25/2024	10/01/2025	Exempt from API 510 code requirements per API 510 Annex A	
SJHK	H-5501-1	Cold Drain Vaporizer	Exempt	Exempt	Exempt	Exempt	Every 5 Years PM N1202735 and Job Plan J2212 in Maximo	9/26/2023	10/1/2028	Exempt from API 510 code requirements per API 510 Annex A	
SJHK	H-5501-2	Cold Drain Vaporizer	Exempt	Exempt	Exempt	Exempt	Every 5 Years PM N1202736 and Job Plan J2212 in Maximo	9/26/2023	10/1/2028	Exempt from API 510 code requirements per API 510 Annex A	